

unnecessary for Koch Gateway to appear or to be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-8853 Filed 4-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1567-000, etc]

Rockingham Power, L.L.C., et al.; Notice of Issuance of Order

April 5, 1999.

In the matter of: Rockingham Power, L.L.C., Docket Nos. ER99-1567-000; Elwood Energy LLC, ER99-1695-000; Somerset Power LLC, ER99-1712-000; Lake Road Generating Company, L.P., ER99-1714-000; CinCap VI, LLC, ER99-1727-000; Empire District Electric Company, ER99-1757-000; Duke Energy South Bay LLC, ER99-1785-000; New Energy Partners, L.L.C., ER99-1812-000; (Not consolidated); Notice of Issuance of Order.

Rockingham Power, L.L.C., Elwood Energy, LLC, Somerset Power LLC, Lake Road Generating Company, L.P., CinCap VI, LLC, Empire District Electric Company, Duke Energy South Bay LLC, and New Energy Partners, L.L.C. (hereafter, "the Applicants") filed with the Commission rate schedules in the above-captioned proceedings, respectively, under which the Applicants will engage in wholesale electric power and energy transactions at market-based rates, and for certain waivers and authorizations. In particular, certain of the Applicants may also have requested in their respective applications that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances and securities and assumptions of liabilities by the Applicants. On March 31, 1999, the Commission issued an order that accepted the rate schedules for sales of capacity and energy at market-based rates (Order), in the above-docketed proceedings.

The Commission's March 31, 1999 Order granted, for those Applicants that sought such approval, their request for blanket approval under Part 34, subject to the conditions found in Appendix B in Ordering Paragraphs (2), (3), and (5):

(2) Within 30 days of the date of this order, any persons desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions or liabilities by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(3) Absent a request to be heard within the period set forth in Ordering Paragraph (2) above, if the Applicants have requested such authorization, the Applicants are hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the Applicants; compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(5) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of the Applicants' issuances of securities or assumptions of liabilities.* * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 30, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

David R. Boergers,
Secretary.

[FR Doc. 99-8854 Filed 4-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-278-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

April 5, 1999.

Take notice that on March 31, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-278-000 a request pursuant to sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a delivery point for Rockingham Power L.L.C. (RP), a provider of electricity and energy services in North Carolina, under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at

www.ferc.fed.us. Call (202) 208-2222 for assistance.

Transco states that the delivery point will consist of two sixteen-inch (16") valve tap assemblies, a meter station with one eight-inch (8") orifice meter tube and two twelve-inch (12") orifice meter tubes, and other appurtenant facilities. The proposed delivery point will be installed at or near milepost 1368.36 on Transco's mainline in Rockingham County, North Carolina. Transco states that RP will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at such point and move the gas to a new RP winter/summer peaking power facility.

Transco states the new delivery point will be used by RP to receive up to 221.8 MMcf (at 500 psig) of gas per day from Transco on a capacity release, secondary firm or interruptible basis. The gas delivered through the new delivery point will be used by RP as fuel for its peaking power facility. Transco states that RP is not currently a transportation customer of Transco. Upon completion of the delivery point, Transco will commence transportation service to RP or its suppliers pursuant to Transco's Rate Schedules FT, FT-R or IT and part 284(G) of the Commission regulations. The addition of the delivery point will have no significant impact on Transco's peak day or annual deliveries, and is not prohibited by Transco's FERC Gas Tariff.

Transco has estimated the total costs of Transco's proposed facilities to be approximately \$1,158,000.00. RP will reimburse Transco for all costs associated with such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 99-8852 Filed 4-8-99; 8:45 am]

BILLING CODE 6717-01-M